

Nuclear Restoration Services (NRS)

Wylfa Site

Environmental Management Plan

Issue Twelve





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EXECUTIVE SUMMARY

In August 2008, Magnox Ltd applied to the Health and Safety Executive (HSE) for consent to decommission Wylfa Site in accordance with the Nuclear Reactors (Environmental Impact Assessment for Decommissioning) Regulations 1999 (as amended). An environmental statement accompanied the application.

After a period of public consultation, the HSE duly granted consent in March 2009. This original consent was valid until 25th March 2014, however, Wylfa has had permission to generate beyond this date, so it was necessary to seek a new consent to decommission. Consequently, a new application, including an updated Environmental Statement, was made and a further consent was granted in September 2013. Conditions were attached to the consents. Condition 5a included the requirement for the production and maintenance of an Environmental Management Plan covering the ongoing mitigation measures to prevent, reduce and, if possible, offset any significant adverse environmental effects of the decommissioning work. Issue 12 of this document has been published following the review of the previous Wylfa Environmental Management Plan (EMP), the updated Environmental Statement and current operational plans for the site in accordance with the HSE Consent Condition 5a.

Wylfa ceased generation at 3pm on the 30 December 2015. Both reactors have been permanently shut down and decommissioning has officially begun. Defueling has now completed, and the site has transitioned from Defueling to Care and Maintenance Preparations.

The revised decommissioning strategy, which defers some work to final site clearance, has been discussed with the regulators but still requires full agreement.

As Site Director for Wylfa, I continue to plan responsibly for a successful decommissioning project and on behalf of Nuclear Restoration Services I give my commitment to minimising any adverse effect on the environment as a consequence of our decommissioning operations.

D. S. Law

Stuart Law Wylfa Site Director December 2023





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1. Introduction

Wylfa generated electricity beyond its original shutdown date of December 2010¹ until 3pm on the 30 December 2015. Due to the extension in generation, there was a requirement to seek a new² Consent to decommission under the Nuclear Reactors (Environmental Impact Assessment for Decommissioning Regulations 1999 ((as amended) (EIADR99)). Now both reactors have been permanently shut down and the site has fully defueled in accordance with Government Policy, Wylfa has entered the decommissioning phase and work has begun to systematically remove (or decommission) the plant and buildings associated with electricity generation at the site. Prior to commencing this work Magnox Ltd, the Licensee of the site, was legally required to seek consent from the Health and Safety Executive (HSE) to carry out the decommissioning project.

A new application was therefore made in August 2013 to the Health and Safety Executive now the Office of Nuclear regulation (ONR) for consent to carry out the decommissioning project at Wylfa. In support of this application an updated Environmental Statement^{3,4,5} was provided, which assessed the impacts of the decommissioning project on the environment. Following another extensive public consultation, the HSE granted further consent to carry out the decommissioning project at Wylfa in September 2013, subject to certain conditions. (The conditions are listed in full in Appendix 1).

Condition number 2 requires the licensee of the site to prepare and implement an Environmental Management Plan (EMP) to cover mitigation measures to prevent, reduce and where possible offset any significant adverse effects on the environment. "The EMP shall:

- list the mitigation measures that are already identified in the environmental statement;
- list the options to implement work activities where mitigation measures may be required but where selection of an option will only be possible in the future and;
- list the work activities where mitigation measures may be required but where assessments to identify mitigation measures will only be possible in the future."

It is a requirement of the conditions attached to the consent to describe the effectiveness of the mitigation measures over time. This EMP is therefore a living document that will be periodically reviewed and revised throughout the decommissioning project.

Further information on the HSE's decision to grant consent to decommission Wylfa can be found in their decision report, which describes the content of the conditions attached to the Consent and the main reasons and considerations for the decision.

Copies of the decision report document are available from:

Health and Safety Executive Knowledge Centre Health and Safety Executive (1G) Redgrave Court Merton Road Bootle L20 7HS

¹ Agreed by the Department for Energy and Climate Change (DECC) and the HSE HM Nuclear Installations Inspectorate in October 2010.

² The original consent to decommission was granted in 2008, and was valid until March 2014.

³ European Council Directive 85/337/EEC, as amended by Council Directive 97/11/EC, sets out a framework for the assessment of the effects of certain public and private projects on the environment. The Directive is implemented in Great Britain for decommissioning nuclear reactor projects by the Nuclear Reactors (Environmental Impact Assessment for Decommissioning) Regulations 1999 (as amended).

⁴ Magnox North (2008) Wylfa Nuclear Power Station Environmental Statement (in support of the application to decommission Wylfa Nuclear Power Station as required by Statutory Instrument 1999 No. 2892: Nuclear Reactors (Environmental Impact Assessment for Decommissioning) Regulations 1999 (as amended).

⁵ Magnox, Wylfa Nuclear Power Station, Environmental Statement 2013 Update.



HSE Infoline 0845 345 0055 Website: www.hse.gov.uk

Any queries relating to the decommissioning activities at Wylfa or requests for copies of this EMP should be addressed to:

The Communications Team Wylfa Site Cemaes Anglesey LL67 0DH

In addition to the submission of this EMP to the HSE, Nuclear Restoration Services will also provide copies to the:

- Wylfa Site Stakeholder Group;
- The Nuclear Decommissioning Authority (NDA);
- Isle of Anglesey County Council;
- Natural Resources Wales; and
- Environment Agency.

N.B. Magnox Ltd. rebranded 31st October 2023 to Nuclear Restoration Services (NRS)

This EMP can be viewed at the following locations:

Amlwch Library Lôn Parys Amlwch LL68 9EA Tel (01407) 830145	Beaumaris Library David Hughes Community Centre Beaumaris LL58 8AL Tel (01248) 810659
Bangor Public Library Ffordd Gwynedd Bangor Gwynedd LL57 1DR Tel (01248) 353479	Holyhead Library Market Hall Stanley Street Holyhead LL65 1HG Tel (01407) 762917
Llangefni Library Lôn y Felin Llangefni LL77 7RT Tel (01248) 752095	Menai Bridge Library Wood Street Menai Bridge LL59 5AS Tel (01248) 712706
Caernarfon Library Pavilion Road Caernarfon LL55 1AS Tel (01286) 679463	Rhosneigr Library High Street Rhosneigr LL64 5UX Tel (01407) 811293



2. Scope of the Environmental Management Plan

This EMP details the mitigation measures to prevent, reduce and where possible offset any significant adverse effects on the environment throughout the decommissioning of Wylfa. The decommissioning project at Wylfa is divided into three phases as follows:

- Care and Maintenance Preparations (C&MP);
- Care and Maintenance (C&M); and
- Final Site Clearance (FSC).

These phases are explained in Box 1 Summary of the Main Decommissioning Phases.

This EMP is similarly structured around these three phases; this is predominantly because mitigation measures may change in the future in light of experience and developing technologies. Where mitigation measures are still to be developed in more detail, or require changes, these will be described in subsequent issues of the EMP together with the reasons for any changes made.

The environmental impacts and mitigation measures associated with decommissioning were grouped in the Environmental Statement according to the topic area e.g. air quality, ecology etc. Reference to these same topic areas and associated mitigation measures will continue in this EMP (see Box 2 Environmental Assessment Topics).

Box 1 Summary of the Main Decommissioning Phases

- Care and Maintenance Preparations is the first phase of decommissioning and is estimated to take in excess of 10 years. During this phase most of the radioactive and non-radioactive plant and buildings on the site (other than the reactor building and possibly dry store cells 4 & 5) will be dismantled and cleared.
- Care and Maintenance is the second phase of decommissioning which could potentially last for some decades, during which no significant dismantling will be carried out. The site will continue to be managed, monitored and maintained.
- **Final Site Clearance** is the last phase and is expected to take less than 10 years. This involves the dismantling of the remaining structures on the site, including the reactors and the clearance of any residual radioactivity to the applicable standard.



Box 2 Environmental Assessment Topics

- Air Quality and Dust;
- Archaeology and Cultural Heritage;
- Ecology;
- Geology, Hydrogeology and Soils;
- Landscape and Visual;
- Noise and Vibration;
- Socio-Economic;
- Surface Waters; and
- Traffic and Transport.

In addition to the mitigation measures, a brief description of the Wylfa site and its surroundings is presented in this EMP together with an overview of the types of operations that will be carried out during Care and Maintenance Preparations (the first phase of decommissioning when most of the demolition works will take place). Further details for all phases of the decommissioning project at Wylfa are presented in the Environmental Statement.

3. Stakeholder Engagement

Whilst decommissioning represents a new phase in the lifecycle of the site, Nuclear Restoration Services remains committed to engaging with stakeholders at all phases in the process. Regular meetings have been and will continue to be held with the Site Stakeholder Group as well as other organisations (see Box 3 Local Stakeholders) that will also be kept informed of activities at the site. The organisations listed in Box 3 were also involved in the public consultation process for the Environmental Statement.

As well as regular meetings with stakeholders, where appropriate, other interested parties will also be kept informed of specific decommissioning activities. Some examples of additional stakeholder activities carried out to date are shown in Box 4 Examples of Additional Stakeholder Activities.

Box 3 Local Stakeholders

- Wyfa Site Stakeholder Group;
- Isle of Anglesey County Council;
- Natural Resources Wales;
- Environment Agency;
- Horizon Nuclear Power; and
- Local people, businesses and community groups.



Box 4 Examples of Additional Stakeholder Activities (During Original 2008 Consultation)

- Liaising with the Countryside Council for Wales (now NRW) regarding mitigation measures proposed for bats;
- Business breakfast held with local stakeholders;
- Information day held at site to inform local people about the decommissioning plans;
- Display at the Anglesey County Show.

3.1. The Role of the Nuclear Decommissioning Authority (NDA)

The Energy Act (2004) requires that the NDA must prepare a strategy for carrying out its functions and from time to time to review that strategy. This strategy must set out the steps that the NDA proposes to take for:

- "giving appropriate publicity to its responsibilities and strategy;
- explaining them both to persons having a particular interest in matters relating to the carrying out by the NDA of its functions and to the general public;
- ensuring that the NDA is kept informed at all times of the opinions about such matters of persons having such a particular interest; and
- facilitating the communication by such persons of their opinions to the NDA."

The NDA is also required to give encouragement and other support to activities that benefit the social or economic life of communities living near those sites for which it has responsibilities, including Wylfa.

The NDA has given its ongoing commitment to openness and transparency and to the continued development of a proper and effective stakeholder engagement framework.

4. The Site and Surrounding Area

4.1. Site Description

Wylfa was the second and final Magnox power station to be built with a pre-stressed concrete pressure vessel. Construction began in 1963 and commercial operation commenced in 1971. Its twin reactors and associated turbogenerators had a generating capacity of up to 980 megawatts (electrical) [MWI].

The reactor building contains two reactors housed in a combined single building, which are of the gas cooled, graphite moderated 'Magnox' type. Each reactor is enclosed in a pre-stressed, post tensioned, concrete pressure vessel lined with mild steel. The concrete pressure vessel also acts as the biological shield, which protects workers from the effects of the direct radiation from the reactors themselves. In addition to the fuel (until defueling was completed), also contained within the pressure vessel is graphite, control equipment (including control rods and associated mechanisms), equipment used for monitoring (e.g. temperatures, pressures, neutron flux) and the boilers, which are arranged around the reactor core.



A significant difference between Wylfa power station and other Magnox-type stations is that Wylfa used five dry storage cells (DSCs) for cooling spent fuel (other Magnox sites store spent fuel in cooling ponds). The three primary DSCs (1, 2 and 3) can hold about 6500 fuel elements each while the secondary DSCs (4 and 5) are a later addition and can hold about 29000 fuel elements each. All DSCs are now defueled, and the associated Primary (Flask Filling Area – FFA) and Secondary (Diverse Discharge Route -DDR) fuel discharge routes and equipment are redundant.

The conventional part of the site contains mostly non-radioactive plant and buildings. Of these, the most substantial structure is the turbine hall which dominates the eastern side of the site and is approximately 270m long by 45m wide. Including ancillary buildings, the total width is some 76m. Within the turbine hall are four turbo-generator units each of which, when the station was generating, received incoming steam and rotated the internal mechanism of the alternator (electricity generating) units. Beneath these turbo-generator units are the condensing units, founded on the floor of the turbine hall. Through these condensing units passed cooling water that was used to complete the conversion of steam to water before it was transferred back to the reactor vessel.

Wylfa's cooling water was pumped from the Irish Sea using pumps contained within the cooling water (CW) pump house. This structure incorporates not only the CW pumps but also screens and other equipment, the purpose of which was to prevent marine organisms and debris from entering the cooling water circuit. Since cessation of generation cooling water is no longer required and the pumps have been shut down.

4.2. Surrounding Landscape

Wylfa is located in the northwest of Wales, on the northern tip of the Isle of Anglesey between Cemlyn Bay and Cemaes Bay. The power station lies approximately 2 km west of Cemaes village and 27 km northeast of the town of Holyhead. The nuclear licensed site at Wylfa covers approximately 21 hectares. The NDA landholding associated with Wylfa is 113ha (predominantly farmland), and the land outside of the licensed site has now been leased to Horizon for the proposed new nuclear power station, "Wylfa Newydd" (this project is currently on hold). The impact of the land sale was assessed in the 2013 Environmental Statement and was considered to have no significant impact with respect to Wylfa's decommissioning project, however, any cumulative impacts associated with the construction of the new station will be assessed and a collaborative approach will be sought where practicable for mitigating any such impacts.

The power station is bounded to the north, northeast, and northwest by the Irish Sea and to the southeast, south, and southwest by agricultural fields. The coast around the power station comprises rocky headlands with small bays, some of which are sandy. The approximate length of the coastline of the entire landholding is about 2km. The stretch immediately adjacent to the nuclear licensed site is approximately 750m. Close to the coast the land generally comprises rough grazing with exposed rock and gorse thickets. Farther inland the land comprises gently undulating, low lying farmland and isolated woodland, the latter mostly planted.





Photograph 1 - Aerial View of the Wylfa Site and Surrounding Landscape

4.3. Transport Infrastructure

The main vehicular route to and from Wylfa power station site is the A5025 which connects the site to Valley (which lies on the A5) and the A55, approximately 20 km to the south. To the east, the A5025 connects the power station to Cemaes village and a number of other settlements on the northern and eastern coast of Anglesey. In both directions this route is predominantly rural in nature but also runs via a number of settlements.

Rail facilities for the transport of bulk materials between the mainland and Anglesey are good. The principal rail route is the North Wales coastline, which links the region to Chester and London. The nearest railhead to Wylfa for passengers and freight is at Valley, operated by Arriva Trains Wales. There are railway sidings at Valley which were used for the transfer of the spent fuel flasks onto the flat rolls for shipment via rail to the Sellafield reprocessing plant. Use of rail-based transport requires road transport between the site and the railway station (approximately 20 km).

The principal ferry port in the region is Holyhead, through which large volumes of freight and passenger traffic pass. The use of water-based transport would require road transport between the site and the port (approximately 27 km).

4.4. Local Watercourses

The main surface water feature in the area with the potential to be directly affected by the site is the coastal water of the Irish Sea. It is from here that water was abstracted for use as cooling water on the site prior to being discharged back to the sea.

There are no significant surface fresh watercourses at or within the immediate area of the Wylfa site. The nearest fresh watercourse is the Afon Wygyr which drains land to the east of the power station and flows into the Irish Sea at Cemaes Bay some 2km from the power station, in 2013 this was assigned as being of 'good ecological quality'. Formerly there were two small watercourses, one to Porth Wnal and a second west of the former farm of Galen Ddu, both of which were removed during construction of the station. Currently there is a small intermittent stream to the south of the site, which draws on shallow water within the superficial deposits, in 2013 this was assigned as being of 'moderate ecological quality'. There are also a number of small springs and drainage ditches feeding Tre'r Gof SSSI located to the north-east of the station.

There are two major reservoirs on Anglesey which are managed by Dŵr Cymru/ Welsh Water and provide drinking water to local populations: Llyn Alaw lies 7.3km to the south-south-east of Wylfa power station and Llyn Cefni lies 20.9km to the south-south-east.



4.5. Geology and Hydrogeology

Topsoil in the Wylfa area comprises a freely drained sandy loam that is poorly developed and generally thin at between 0.05 m to 0.4 m. This is underlain by a variable thickness of glacial till (generally less than 2m), which becomes discontinuous towards the coast.

Ground conditions are uniform over the proximity of the power station with generally strong Pre-Cambrian metamorphic bedrock of the Mona Complex overlain by a varying thickness of superficial glacial drift. The glacial drift within parts of the site was removed for construction of the power station, and significant excavations (by blasting) into bedrock were also required. The bedrock provided particularly favourable foundation conditions for the major structures. During the construction of the site, two level platforms were created which involved the removal of both drift and rock from the eastern area of the site and deposition of this excavated material along the western area of the site and as the landscaped mounds to the east.

There are no significant aquifers beneath the site. This part of North Wales is 'de-regulated' with respect to groundwater, so there is no requirement for groundwater abstraction licences.

4.6. Sensitivity of the Receiving Environment

The nearest settlements to the site are Tregele village 1 km to the south-west and Cemaes village 2 km to the south-east of the site. The closest town above 10,000 inhabitants is Holyhead which is approximately 27 km from the station while the small town of Amlwch is located about 9 km to the east of the station.

There are sites of international, national and local conservation importance within the vicinity of Wylfa. The following are statutory designated sites within 5 km and non-statutory sites within 2 km of the licensed site boundary designated for their nature conservation importance:

- Anglesey Terns Special Protection Area (SPA)
- North Anglesey Marine Special Area of Conservation (SAC)
- Henborth Site of Special Scientific Interest (SSSI);
- Tre'r Gof (SSSI);
- Cemlyn Bay (SSSI);
- Cae Gwyn (SSSI);
- Llanbadrig Dinas Gynfor (SSSI);
- Llyn Llygeirian (SSSI);
- Salbri (SSSI);
- The Skerries (SSSI):
- Llyn Hafodol and Cors Clegyrog (SSSI);
- Ynys Mon / Anglesey Area of Outstanding National Beauty (AONB); and
- Mynydd y Wylfa Local Nature Reserve (LNR).

There are no Scheduled Ancient Monuments on the power station site. The nearest Scheduled Ancient Monument is a triangular arrangement of early Bronze age standing stones 2.5km southwest of the site. There are no Listed Buildings within the immediate area. There are three Grade II Listed Buildings 1km south-west of the power station, these relate to the operation of Cafnan Mill and include a corn drying house at Felin Cafnan, a corn mill at Felin Cafnan and a mill house at Felin Cafnan.



Additionally, evidence was found in late 2015 indicating the presence of a Roman Fortlet on farmland near Cemlyn Bay (away from the power station site).

Site Management and Decommissioning

5.1. General Site Management

Hours of Work

Wylfa site transitioned to a four-day working week on 3rd July 2023. The Wylfa Site opening hours are now from 07:00 to 18:30, Monday to Thursday with 'silent hours' typically from 19:00 to 06:30 with the site closed Friday to Monday. The typical normal working week is 37 hours per week, Monday to Thursday 07:15 to 17:00. The Wylfa site term contractors have also aligned with the above working week arrangements.

The above transition is based on a 6-month trial period until 3rd January 2024. This transition was informed by a change assessment that concluded a finding of no significant effect (FONSE) to the environmental baseline from the Environmental Statement update 2013.

Most decommissioning work on site will be undertaken during these typical normal working hours under a single shift working arrangement, but this may alter for certain activities. For example, from time to time the working day may be extended and/or some night-time working may be required in order to complete specific items of work such as concrete pouring. Seven days a week, 24 hours a day shift working may be necessary for retrieval of operational intermediate level waste (ILW) and for subsequent waste packaging operations. Isle of Anglesey County Council will be notified in advance of any potentially significant work outside of the normal Monday to Friday working hours and will be provided with a site contact in the event of any queries or complaints.

Lighting

The existing night-time illumination at the power station consists mainly of low level 'street' lights and some externally visible lights located in the reactor building and turbine hall.

During Care and Maintenance Preparations and Final Site Clearance, further lighting may be necessary at times. Use of such lighting, which would only normally be used at the start and end of the working day during the winter months, will be at the discretion of the relevant Site Supervisor. Consideration will be given to the use of directional lighting to minimise any light spill. Existing levels of security lighting will be retained.

During Care and Maintenance, it is expected that there will be occasional low level 'street' lighting on service roads, provided for staff attending site during the hours of darkness, and lighting activated by site security systems.

Transport

Vehicle movements to and from Wylfa will be subject to the provisions of a Transport Management Plan (see Appendix 2). At present decommissioning activities have remained small scale and therfore not considered to have any significant impact on the local traffic management. A traffic management plan may need to be implemented and agreed with the local authority ahead of large scale works, most likely to be triggered by the demolition of the turbine hall.



5.2. Decommissioning Methods

Conventional Area Decommissioning

Conventional plant and buildings will be de-planted and demolished using standard construction industry methods. The exact methods to be employed will be detailed in method statements for individual projects.

The interior of buildings will be first de-planted and decontaminated as necessary prior to demolition of the buildings themselves. To facilitate this, large or heavy plant/equipment may be cut or split into components or sub-component parts prior to their removal. It is expected that after de-planting etc. is complete, demolition will be carried out using conventional methods.

The original plan was for all buildings to be demolished in their entirety, the structures including any cabling removed to ground level and the voids backfilled. However, a new strategy is being put in place whereby structures are to be removed to slab level with the majority of the voids being backfilled during final site clearance. Implementation of this new strategy is subject to Regulator agreement. Any remaining below ground building structures such as basements will be punctured to prevent 'ponding' (the accumulation of water).

Where deemed acceptable, suitable demolition material from conventional buildings will be retained on-site to be used for the purpose of constructing safe working areas and surfaces to facilitate the decommissioning mission.

Towards the end of Care and Maintenance Preparations, it was planned that all roads and hard standings will be punctured to assist the growth of vegetation and all drainage from rainfall will be to ground. However, under the new strategy, the surface water drainage network may be retained. The main road leading to the reactor building will be maintained.

Demolition of Radioactive Facilities

Radioactive plant in the reactor building will be decontaminated, where practicable, and dismantled. Other plant and equipment will be decontaminated in situ and recycled, also where practicable to do so. Examples of these decontamination processes are shown in Box 5 Examples of Decontamination Techniques. Contamination control provisions will be applied (e.g. work will be done within temporary enclosures) and working procedures will take account of the requirement to minimise workers exposure to radiation to As Low as Reasonably Practicable (ALARP).

Following decontamination and de-planting, buildings scheduled for demolition during Care and Maintenance Preparations will be demolished, using conventional techniques. Monitoring checks will be made on the building as demolition proceeds and on the resulting demolished materials prior to disposal.



Box 5 Examples of Decontamination Techniques

- Chemical decontamination involves the use of chemicals to remove the surface contamination;
- Scabbling involves the physical removal of surface contamination, predominantly on concrete;
- Shot blasting uses high velocity shot to remove surface contamination;
- Water jetting involves the use of a pressurised water jet to remove surface contamination; and
- Wipe down where decontamination is removed by 'wiping'; specialist equipment and materials are usually required.

Nuclear Restoration Services has proposed a strategy of risk based de-planting, where some plant may be left until final site clearance. This strategy has been discussed with regulators but still requires full agreement.

5.3. Waste Management

Intermediate Level Radioactive Waste (ILW)

The majority of operational ILW will be left in voids in the reactor building until Final Site Clearance. Some of the operational ILW will be retrieved and packaged during Care and Maintenance Preparations and stored on site in a radioactive waste storage facility until an off-site disposal route becomes available. It is currently planned that this will be a new purpose-built facility located in close proximity to the reactor equipment building (REB). The number of packages to be produced during Care and Maintenance Preparations of operational ILW in the current baseline plan is 11. Characterisation of plant areas during care and maintenance preparations has led to an increase in the number of packages (recent estimates suggest this could be up to 17 in total, but with co-packing and size reduction of the waste there may be an opportunity to reduce this further).

However, there is currently no National Repository for ILW in the UK. For ILW the long-term decay storage strategy is one of retrieval and packaging (except that stored in voids within the reactor building structure which can be considered to be adequately passively safe for the long-term) and storage on-site until such time as a geological disposal facility becomes available to receive it.

Low Level Radioactive Waste (LLW)

LLW routinely arises at nuclear power stations. Because of this, LLW management facilities already exist on site to process and package LLW before its transfer/disposal. Disposal from site used to be by transfer to the LLW Repository (LLWR) located near Drigg in Cumbria (see Photograph). This is now minimised, but it is still the case for wastes which are not suitable for alternate disposal. Current alternate disposal routes include off-site incineration (Tradebe or Veolia) and metal recycling (Cyclife).

During Care and Maintenance Preparations the processing and disposal of such operational LLW to the LLWR will continue. More routes for the disposal of LLW will be utilised during decommissioning, in line with NDA strategy.



Liquid radioactive effluent requiring disposal is transferred to the Active Effluent Treatment Plant (AETP) for processing and disposal. Once production of this effluent ceases the AETP will be decommissioned. This will be completed prior to entering the C&M phase.



Photograph 2 - Example of a half-height ISO container awaiting transport from a Nuclear Restoration Services site to the LLW Repository

Non-radioactive Hazardous Wastes

All hazardous wastes will be disposed of via Nuclear Restoration Services approved, authorised contractors who hold the appropriate environmental permit, which will be checked for current validity before a contract is placed and implemented. The specific contractor used will depend on the type of waste requiring disposal. All records are auditable and will be checked regularly.

Asbestos

Safety during asbestos removal will focus on the hazards associated with manual handling and working at heights, in addition to the hazard of the asbestos itself, and there will be strict compliance with the Control of Asbestos Regulations 2012.

There are different methods adopted for the removal of asbestos dependent upon the type of asbestos being removed. Insulation containing asbestos will be removed under stringent safety conditions using specialist personnel working in tented areas subject to airlocks and a negative pressure air system. The tents will fully enclose the entire system being stripped of asbestos (see Photograph 3 which shows similar work carried out at Hinkley Point A power station). The sealing of the tent around all areas will be smoke tested to ensure its integrity before asbestos removal commences. Full respirator and clothing change will be required for the removal; similar precautions to those sometimes used when working in radioactively contaminated areas. In addition, all asbestos lagging will be injected with a water solution prior to removal to reduce the number of airborne fibres released into the tent enclosure. The interior of the tented enclosure will be washed down to remove any fibres that have been released during the stripping process and this water will be filtered to remove any asbestos fibres. The filters will be disposed of along with the asbestos.

Non-radioactive asbestos will be double bagged in its wet state after stripping; hence there will be no liquid waste to be processed from the removal operation itself. Non-radioactive asbestos will be sent to off-site licensed asbestos disposal sites. Radioactive asbestos, which will be LLW, will be sent to a super-compaction facility, with the wastewater produced by this process being filtered



to remove any asbestos fibres before the compacted asbestos is sent to the LLW repository near Drigg. Radioactive asbestos which can be characterised as very low-level radioactive waste (VLLW) can be disposed of to alternate suitably licensed disposal facilities.



Photograph 3 - Turbine Hall Asbestos removal at Hinkley Point A Site

Other Wastes

Non-radioactive ("Controlled") waste materials have arisen throughout the operating life of Wylfa. In general, the management of waste at Wylfa will aim to minimise the need to use landfill by reducing waste volumes wherever possible by following the hierarchy of waste management, i.e. eliminate, reduce, reuse, and recycle. Wylfa follows the Environmental Protection Act 1990 Duty of Care principles for all waste arisings and where waste is transferred, it is accompanied by a transfer note and a full written description of the wastes.

Scrap metals, glass and other suitable materials will be sent to an appropriate contractor for recycling. If it is not practicable to reuse or recycle any scrap materials, they will be disposed of via approved routes in accordance with the Duty of Care principles, principally landfill.

5.4. Radioactive Discharges and Emissions during Care and Maintenance Preparations

Radioactive disposals controlled under Environmental Permitting Regulations 2016 are subject to authorisations and limits set by Natural Resources Wales. As required by the authorisations best available techniques are used to minimise radioactive discharges. During Care and Maintenance Preparations (and Final Site Clearance), liquid radioactive waste sources will include wastewater from cutting operations, decontamination operations and showers. Currently all wastewater arising on site that has the potential to be radioactively contaminated is transferred to the Active Effluent Treatment Plant (AETP), which will be one of the last items of plant to be decommissioned during Care and Maintenance Preparations.

Where necessary, buildings and work areas with the potential for airborne radioactive contamination will have forced ventilation with exhaust air passing through high efficiency particulate filters as appropriate. The radioactive waste storage building is currently planned to be ventilated by passive means - air in this building is expected to contain only traces of tritium (the radioactive form of hydrogen).



6. Environmental Performance

Future issues of this EMP will not only provide information on any decommissioning works that have been carried out since the previous submission of the EMP but will also contain details of decommissioning works planned for the coming year, the effectiveness of any mitigation employed to date, and a review of any changes required to the mitigation measures in respect to ecological changes at the site and/or experience gained.

Following completion of defueling and achieving fuel free verification in October 19 Wylfa has undergone transition to the Care and Maintenance Preparations phase of its lifecycle. This is the first stage of decommissioning and during this phase most of the radioactive and non-radioactive plant and buildings on site (other than the reactor building and possibly Secondary Dry Store Cells 4/5) will be dismantled and cleared.



Photograph—4 - Staff at Wylfa gather in front of the final flask of spent fuel to leave site (September 2019)

In March 2020, Wylfa successfully transitioned to the new post-defueling working arrangements, whereby 24-hour shift operations ceased, and site presence is now limited to Security personnel during 'silent hours' (typically 17:30 to 07:30). This transition and associated restructuring programme resulted in a number of staff reductions which were managed in accordance with the 'socio-economic' mitigation measures to support personnel to redeploy, re-skill or retire. The transition was also underpinned by a comprehensive 'Environmental Risk Assessment' to ensure all environmental impacts relating to this change were adequately considered and mitigated.

Over the last 12 months the site has continued to ensure that 'environmental' and 'personnel' (conventional) safety enablers have been delivered to support the safe and compliant onset of physical demolition work. These enablers incorporate activities to reduce the 'Hazards' and 'Waste' on site, examples of which include the removal of unwanted 'bulk' and 'residual' oils and chemicals (Post Operational Clean Out – POCO) along with the removal of asbestos and waste from operationally redundant areas.

POCO projects to date have incorporated the removal of residual oil from storage tanks and pipework, F-gas from redundant refrigeration units and the draining of antifreeze from various chiller units on site. The 'bulk storage' of legacy hazardous chemicals historically used during the generation phase have also been emptied and removed from site.

Following the cessation of generation and plant areas going cold there has been a noted deterioration of the integrity of insulation materials across site. Much of this insulation containing asbestos. As a result of this deterioration a major programme of risk based asbestos removal has



commenced in advance of the original planned date. This work has continued during 2023 with the package of work completed to remove legacy asbestos in the Turbine Hall and Carbon Dioxide Plant. Asbestos removal work will be an ongoing requirement to ensure all risks from asbestos are mitigated throughout each phase of the de-planting and demolition lifecycle. All asbestos work is carried out in strict adherence to the 'Control of Asbestos Regulations 2012' as detailed in section 5.

These hazard reduction activities are an essential first step to ensure demolition work can continue safely and without risk to the environment and personnel. Various POCO projects are planned to continue next year, reducing potential risks further.

Wylfa started physical building demolition in early 2022, and 'Project Plans' continue to advance demolition of redundant buildings with the aim of delivering this work successfully over the coming years. All projects recognise the requirement to minimize the risk of harm to the environment and have an embedded environmental advisor working closely with the Project Team. Potential impacts on EIADR compliance are specifically considered during the planning phase of each decommissioning project. This ensures that environmental risks are identified, and appropriate mitigations applied.

Company procedures also ensure that decommissioning activities are carried out in accordance with the requirements of this EMP. All changes to the configuration of plant and systems are assessed during the proposal stage against these requirements and where appropriate mitigations are put in place to prevent any impacts identified. These procedures are embedded in the site's integrated management system which is certified to ISO9001 (Quality Assurance), ISO 14001(Environmental Management) and ISO 45001(Occupational Health and Safety). In addition, where there is the potential for an activity to produce significant discharges or disposals, either radioactive or non-radioactive, the site undertakes 'Best Available Techniques (BAT)' studies to demonstrate that impacts are minimized through evaluation by a clear and systematic process.

Examples of decommissioning work carried out in 2023 and 'Planned Projects' for 2024 are as follows:

<u>Infrastructure Improvements</u>

The installation of a smaller, simpler electrical supply to site (Electrical Overlay System - EOS) capable of delivering the future electrical needs for C&MP and C&M is underway.

This alternate electrical supply will allow the removal of historical complex systems and their associated oil filled transformers, thus delivering environmental benefits for site.

The Project is split into three sub work packages namely 'Off-Site Supply' (OSS), 'On Site Distribution' (OSD) and '415V Rationalisation Scope' (415V R) - all of which have advanced over the last 12 months.

Developments include:

- Legal Easements have progressed between NRS, SPEN, Horizon & NDA to allow works to progress along NRS/NDA approach road from A5025.
- Following completion of Trial Holes in 2021/22, Land Quality and Waste Characterisation reports have been produced with all waste routes identified to ensure NRS deliver our waste "Duty of Care" and comply with associated regulatory requirements.
- All works in preparation for the OSD package continues to be overseen by a qualified Ecologist to ensure it does not have a negative impact on the surrounding flora and fauna.



Mitigations to date have included habitat surveys and specific work arrangements in the locality of a colony of nesting 'Herons' to ensure we do not cause undue disturbance or harm. Surveys were carried out in the summer of 2023 and advice provided associated with onsite trial holes to minimise impact to surrounding flora and fauna and habitat.

- OSD package is progressing the design with the supply chain and resolving many technical
 queries raised with such a technically complex project.
- Co-ordinating with the site preparation for a new Site supply continues with rationalisation of existing Switchboards and De-cabling of 6 redundant 3.3KV Transformers.
- New supply feeder cables for the 415V RS have been installed and commissioned in preparation for future on-site supply requirements.

Planned works for 2024:

- Ground Investigation Surveys expected to commence December 2023/early 2024.
- Progress Planning Application with IoACC for new On-site switch house.
- OSD expected to develop final design and seek 'NRS Engineering' approval in 2024 with construction to commence thereafter. Land quality, Ecological and Waste implications will be at forefront of this phase of the project.
- The re-configuration of 415V supplies will enable the subsequent stand down of remaining identified High Voltage Transformers and switchgear which is currently planned for 2024/25.

6.1 De-Aerator Floor Asbestos Removal Project

This package of works commenced back in September 2021 and was successfully completed in April 2023.

The task involved the removal of asbestos from each of the following plant:

- De-aerator tank 1 and attemperator 1 including all associated pipework.
- De-aerator tank 2 and attemperator 2 including all associated pipework.
- De-aerator tank 3 and attemperator 3 including all associated pipework.
- De-aerator tank 4 and attemperator 4 including all associated pipework.

The DA floor asbestos removal project successfully removed circa 18000 m² of asbestos contaminated material. The work comprised of removing asbestos contaminated material off 4 x de-aerator tanks including all the walls and ceilings albeit a small number of caveats due to limited access constraints (all of which will be covered during final demolition of the turbine hall).





Photograph 5 De-aerator tank with associated pipework with insulation containing asbestos.

In total 160 tonnes of scaffold material were used to build the enclosures with two enclosures erected at the same time with a total of 5000 manhours of labour used to complete the project scope.

The projects asbestos contractors were initially scoped with providing their own power supply to undertake the works along the de-aerator floor, however the site realised that there was capacity to facilitate their needs and undertook a modification action to mitigate the need for diesel generation for the 18-month duration of works.



Photograph 6 Haki scaffold material enclosure required to complete the asbestos_removal works.

The asbestos contractor also ensured that the asbestos decontamination units were directly attached to each enclosure reducing the potential of asbestos being carried through the building between enclosure and external decontamination unit located outside.

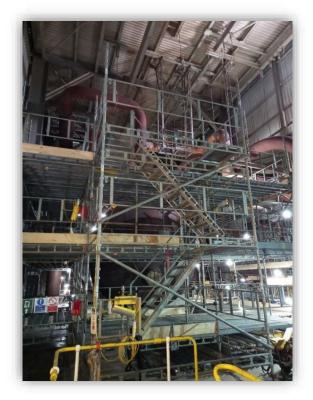




Photograph 7 Asbestos tented area enclosure with airlock and negative pressure air system & decontamination unit

Prior to contract award the project team were informed that asbestos removal equipment was becoming available from another NRS site and would be available on the company Asset register. With consultation with the lead asbestos competent person £120k of equipment was identified for re-use on the project therefore reducing the contract value and supporting Wylfa's sustainability goals.

The equipment has now been re-registered onto the company Asset Register for other NRS sites to utilise and therefore supporting the circular economy principles and NRS sustainability targets.



Photograph 8 De-aerator tank and associated pipework post removal of insulation containing asbestos and tenting.





Photograph 9 De-aerator tank and associated pipework post removal of insulation containing asbestos and Haki staircase removal.

During the asbestos stripping works pigeons became a nuisance by entering the DA area via external voids outside the asbestos tented areas. Pigeon guano accumulated and required periodic clean ups by the facilities management team causing minor delays to the project delivery. Mitigation was deployed such as bird scarers and netting to try to prevent the number of pigeons gaining entry, however the mitigation did not deter the pigeons from gaining entry to the working areas. Further mitigation strategies will be required for the final demolition activities of the turbine hall

There is no further scope to remove any further asbestos until the turbine hall islanding works have been completed and fully isolated and handed over to the competent demolition contractor in 2025-27.

6.2 Administration & Ancillary Building Demolition

The number of ancillary buildings at completion of construction of the power station was relatively small, however many were constructed during the operational period, where Periodic Safety Reviews identified the need for additional plant installations i.e. Tertiary feed systems, Back up Feed Systems, Electrical Overlay and Gas Turbine 5 for example.

The majority of these systems and buildings within which they were housed, are no longer required since operations ceased in 2015 and therefore had become asset management liabilities and have now been removed as part of the care and maintenance preparation works. In total 43 buildings have been deplanted and demolished (circa.12986.6m³) mainly on buildings at the north end of site such as the CO₂ plant, gas turbine fuel oil tanks



and including the highly noticeable items such as the cooling water pumphouse crane and the sea weed tippers at the south west of site. These demolition works have significantly reduced the hazards on site and increased the potential for additional lay-down areas for future decomissioning works during this care and maintence preparations phase.

Early engagement with local stakeholders to support the demolition works has been fundermental. IoACC approved the first phase of works under permitted development rights and further planning applications to support the care and mainteneance preperations will be submitted as each package of works are developed during 2023/2024.

Throughout this first phase of demolition works waste management opporunities were implemented by 'soft stripping' each building prior to demolition. This process involved removing individual sections of the building allowing the materials to be more easily segregated to support onward waste management.

The contractor provided a suite of environemntal monitoring equipment to manage their activities such as dust, noise and vibration monitoring equipment. This equipment was all solar powered and operated continuously throughout the lifecycle of the project, providing continuous data to the project team ensuring thresholds were not breached.

Several exemptions were registered with IoACC and NRW to allow the re-use of waste materials on site to backfill voids during the safe construction of laydown areas. This provided a twofold benefit limiting the volume of waste sent off-site for disposal, and the need to transport virgin material onto site to backfill the open voids.

The buildings that were de-planted and demolished during this phase of works 2022 /2023 were located in various locations around the Wylfa Site.

Pre/Post Demolition Photos Examples

REB area (Back Up Feed System, Tertiary Feed Pump House/Water Tank/Fuel Tank, EOS Double Bank Radiators/Fuel Tank)





Photographs 10 & 11 Back up feed system, tertiary feed pump house/water tank/fuel tank, EOS double bank radiators/fuel tank before and after



Carbon Dioxide Tanks and Boiler Plant & Switchgear





Photographs 12 & 13 CO₂ Tanks and Boiler Plant & Switchgear before and after.

Carbon Dioxide Tanks





Photographs 14 & 15 CO₂ Tanks before and after.

Carbon Dioxide Plant





Photograph 16 & 17 CO₂ Plant before and after.



Carbon Dioxide Plant - Auxilary Boiler 1, 2 & 3 and Switch Gear





Photographs 18 & 19 CO₂ Plant – Aux Boiler 1, 2 & 3 before and after.

North Access Control Point





Photographs 20 & 21 North Access Control Point (NACP) - (before and after.

CW Pumphouse Crane & Tracks





Photographs 22 & 23 CW Pumphouse Crane & Tracks before and after.

As a result of project delays the demolition works entered the bird nessting season. This was a significant challenge as hering gulls began to nest on buildings scheduled for demolition. A bird management plan was developed, detailing the nesting areas around site and the subsequent mitigation measure strategies to deter gulls from nesting was implemented. The impact of the nesting gulls did cause programme



delays, however the demolition of the buildings was undertaken safely as soon as the gulls had fledged. The key learning from this package of works is that future demolition works should be sheduled outside the bird nesting season as detailed in the Environmental baseline (ES 2008). However where this is not possible, guidance will be provided from a suitably qualified and experienced ornitholigist / ecologist to ensure that while birds are actively nesting or roosting that they are not disturbed, as all wild birds and their nests are protected under the Wildlife and Countryside Act 1981. Sitewide bird mitigation measures will be developed where bird nesting issues may impact safety critical work from being undertaken.

6.3 Turbine Hall and Ancillary Buildings Decommissioning

The enablers currently underway to support the safe de-planting and demolition of the Turbine Hall (TH) are:

- Identification and air-gapping (physical disconnection) of all mechanical services that cross the turbine hall boundary, these include:
- All mechanical services within the east road cable tunnels.
- Fire hydrant and Fixed jet fire systems.
- Processed, towns and drinking water.
- Air-gapping of cooling water inlets and outlets.
- Air-gapping of Reactor 1 (R1) and Reactor 2 (R2) pipe bridges.
- Cable identifications of all electrical services that cross the turbine hall boundary and terminal disconnection and cable cutting to enable the turbine hall to be islanded.
- PO–O Draining of all oils and hazardous liquids from plant within the turbine hall.

Other enablers for this project include the installation of the new EOS which will replace and permit the removal of existing operational electrical supplies and equipment routed from the TH. The physical work to carry out the air-gapping is due to start in November 2023.

6.4 ILW Characterisation

This project will support future management of Wylfa's ILW by characterising and quantifying the site's ILW inventory to support successful retrieval and packaging. This will inform the future storage requirements of a new ILW package Ductile Cast Iron Container (DCIC) storage facility to satisfy the long-term decay and storage strategy.



Photograph 24 - DCICs will be the chosen packaging for ILW at Wylfa Site

The Characterisation project has been completed with the final analysis and interpretation reports now issued. The Radioactive Waste Inventory (RWI) has been updated accordingly to reflect the defined ILW inventory for Wylfa Site. Work is currently underway with understanding how the individual wastes can be co-packaged in order to maximise



the packaging of the Ductile Cast Iron containers and minimise the number required at Wylfa Site.

As detailed in section 5.3, ILW will be stored on site until a National Repository for ILW in the UK becomes available.

ILW Retrieval

The RWI will highlight all ILW present on-site whether it has already been recovered or if it is still present within certain plant areas.

ILW located in difficult to access areas such as Secondary Dry Store Cell 4 (DSC4) and its associated fuel discharge system (Diverse Discharge Route (DDR)), together with the Flask Filling Area (FFA) on the primary fuel route, will become the responsibility of a new ILW retrieval project. This package of works will be managed to ensure the critical path for site is not affected.

Over the last 12 months final waste characterisation of the Flask Filling Area (FFA) Trough sludge has taken place. This has highlighted that the small quantity of sludge in the Trough is ILW. A Project has now been initiated to retrieve the sludge and package it accordingly. However, this Project has not been baselined yet.

Over the next 12 months the intent of the Project is to baseline the scope to retrieve the sludge. This will entail removal of the sludge and placing it into a shielded container for conditioning and to reduce the dose prior to its final packaging into a Ductile Cast Iron Container. Due to its small volume, the intention will be to co-package this waste with other ILW waste streams. The co-packaging work has significantly reduced the predicted number of DCICs that Wylfa site will need from a potential of 27 DCICs to a much more manageable 10 DCICs. This has a knock-on effect on the size of the DCIC storage facility and the quantity of shielding required within it.

ILW located in other easier accessed locations will be recovered by a High Active Waste Operations team. This team will be developed in the near future and will be responsible for simple retrievals as well as compliant packaging of all ILW into DCICs.

6.5 Waste Management Enabling Work

Various waste arisings resulting from decommissioning activities will necessitate efficient and compliant management. New facilities are being developed and will be built with this purpose in mind to ensure suitable provisions are in place to deliver these requirements throughout the Care and Maintenance preparation phase.

New facilities will include:

- Combined high active waste & low active waste (HAW & LAW) facility.
- ILW package (DCIC) storage facility.
- Clearance facility for the removal of non-active waste from the Material Controlled Area (Reactor Equipment Building).

All the above are currently progressing through various levels of scheme design and sanctioning prior to the actual physical build phase; future developments and their progress will be reported in subsequent issues of this EMP.



6.6 DSC4 Decontamination project

Over the last 12 months we have optioneered how to access DSC4. Preferred entry point is through the Transfer Machine Bay floor (42m level) and down through the cell roof (35m level). This mitigates the need for a large new building on the roof of DSC4 and provides storage for 'waste' (namely steel) within the Transfer Machine Bay within the existing buildings. The intention will be to utilise existing 60-ton craneage on pile cap rather than the provision of new.

Over the next 12 months we will be developing a series of technical specifications in order to engage the supply chain to deliver specialist aspects of work. In addition, we are intending to remove a masonry wall to allow access into a shielded chamber at the 35m level and remove a charge chute and indexing head. All these materials will be assessed and disposed of in accordance with the Project Waste Management Plan (PWMP).

6.7 DCIC Storage facility

Over the last 12 months the Project has been working closely with a consultant in order to develop a scheme design of the facility. Although the proposed design fulfils all functional requirements, as a team we have embarked on a Value Engineering process in order to optimise the design and improve the overall affordability of the project. This entails challenging certain functional requirements whilst still maintaining a fit for purpose solution. This is focussing on reducing the footprint of the facility and reducing the draw on materials for construction. Over the next 12 months the intent will be to complete the scheme design and appoint a contractor to develop the detailed design.

6.8 HAW/LAW Facility

A great deal of work has taken place over the last 12 months to produce a scheme design that fulfils all highlighted functional requirements of the facility. During the phase it became necessary to increase the required footprint to ensure sufficient space for all requirements were incorporated. With the draft scheme design in hand the project has now embarked on a Value Engineering process to optimise the final scheme design and improve the affordability of the project. This has entailed amending the functional requirements through challenging the operational needs, which will lead to a reduction in the facility footprint.

The Value Engineering process is focussing on ensuring that the facility will remain as a fit for purpose facility whilst minimising the draw on materials required for construction, minimising excavation and minimising the creation of waste.

Following completion of the Value Engineering exercise, the project will engage with the supply chain to award contract for the detailed design and final construction drawings to be generated, ahead of the construction phase commencing.

6.9 Skip loading facility for non-radiological waste.

The Project has taken ownership of existing redundant facilities and created a larger fit for purpose skip compound. The full scope included -

- Excavation of the existing concrete pavement and re-casting of suitable pavement for the new intended use.
- Installation of new perimeter lighting.
- Installation of new perimeter fencing and gates.
- Removal of redundant Oil Interceptor.
- Re-profiling of surrounding bund and installing/upgrading of drainage.



To ingrain sustainability into the project, care was taken during the design phase to allow for the utilisation of excavated materials from the bund on the Western side of the facility to carryout reprofiling type activities. This made the bund more fit for purpose to protect the facilities from the weather. The new facility has also incorporated new street lighting which are low energy LED lamps with timers and PIRs which ensures that they will only be used when individuals are working within the facility. In addition, to ensure bio-diversity enhancements during this project, two bird boxes and one bat box were installed locally to the site with the guidance of the assigned ecologist.

Environmental mitigations utilised within this project were as follows -

- Dust Suppression.
- Ecology surveys were undertaken by external specialist to identify early mitigations to avoid interaction with nesting etc, and pre-construction to allow work to commence.
- Watercourses; the contractor successfully utilised drain horns, spill kits and lined skips for concrete washout.

No non-compliance or pollution events were recorded during this project and the facility was handed over to Waste Operations for routine operations in October 2023.

Skip loading facility for non-radiological waste.





Photograph 25 & 26 showing the area before and after works completed.

6.10 Clearance facility for the removal of non-active waste from the Material Controlled Area (MCA) (Reactor Equipment Building).

This is a Project is in its early stages (design phase) and associated with the development of a new Non-Active Waste Clearance Facility (NAWCF) to replace Wylfa's existing arrangements at the South East Loading Bay. The new proposed facility will be located at the South Western corner of the MCA and the full scope will include –

- Excavation of aggregate at proposed location and construction of suitable concrete pavement to site new facility (including any drainage works).
- Dismantle and re-erect the existing RUBB Superstructure at the proposed new location SW corner of MCA.
- Introduce suitable electrical supply and fitout the building (electrical and equipment)

Over the next 12 months, the project will focus on developing the detailed designs for both the reused RUBB building and the associated civils/electrical works for the new NAWCF. In addition, we will look to complete some enabling works to feed into the designs and these will include –



- Ecology surveys
- Planning applications
- Health Physics surveys
- Intrusive ground surveys
- Topographical survey

During the design stage every effort will be made to further ingrain sustainability into the project alongside re-using an existing building as opposed to new build.

7. Ecological Update

As summarised above, the past 12 months has seen the physical demolition and decommissioning of 43 buildings which has necessitated the implementation of ecological mitigation measures (as outlined in section 7). These have been embedded in the projects from conception and have proved successful in alleviating potential ecological / environmental impacts.

The site has continued to commission habitat and targeted protected species surveys to support evolving work. These surveys have concluded that Wylfa site is a potential nesting area for a number of different species of bird as well as roosting bats, and that appropriate mitigations to prevent harm will be required as works progress. Due to the ecological importance of the area surrounding site, habitat and ecological inspections are undertaken in advance of any building demolition and expert advice sought and enacted as necessary.

Ecological mitigations were implemented in 2022 informed by numerous surveys conducted on areas highlighted for demolition. These mitigations include the installation of bat and bird boxes located on site to support the relocation of bats potentially affected by the imminent decommissioning work. It has also been recognised that liaison with NRW and a qualified ecologist will be required to ensure the appropriate wildlife licensing is obtained prior to specific work activities.



Photograph 27 – Bat & Bird boxes erected at Wylfa site in 2022



The decommissioning works undertaken during 2023 included various ecological mitigations supported by the production of a nesting bird management plan. The nesting bird management plan detailed the mitigation measures implemented at several locations across site for each of the nesting bird species. A 30m exclusion zone was erected around the dry store cell 5 for the schedule 1 Chough's from the 1st of March to the 31st of July. During a site visit 9th May the licensed ecologist confirmed that the nest was active with one healthy chick. The juvenile chick was later ringed to inform local monitoring records.





2021 2023

Photographs 27 & 28 - Chough chick being ringed on site by licensed ecologist in 2021 & 2023

Advice on future management of the site's resident pair of choughs has also been sought to ensure we apply the appropriate actions to support this rare species of bird throughout our activities. Measures to sponsor projects in collaboration with 'Horizon Nuclear Power' to actively manage the conservation of Wylfa Head local nature reserve (LNR) and Tre'r Gof (SSSI) have been implemented. These improvements will promote the biodiversity at these important designated sites while at the same time positively improving chough feeding areas and potential nesting sites on the headland.

In July 2022, Nuclear Restoration Services commissioned consultants to undertake a biodiversity appraisal of the NRS Wylfa site. The purpose of the biodiversity appraisal was to establish the landscape and ecosystem baseline, providing quantitative and monetary assessments of Wylfa's ecosystem services and the net benefit of the biodiversity value. Net Benefits for Biodiversity (NBB) is the approach that developers in Wales will have to use to demonstrate that they have met their obligations to maintain and enhance biodiversity and build resilient ecological networks in Wales from November 2023.

Three reports have been produced by Middlemarch for each site:

Preliminary Ecological Appraisal (PEA) comprising of:

- Desk study collecting ecological data from Local Biological Record Centres, and local species Interest Groups.
- A Habitat survey providing a record of the habitats present on site.
- Habitat Condition Assessment a condition assessment of all habitats on site.



Biodiversity and Ecosystem Services Baseline (ESB):

- This includes analysing baseline habitat data for the site, the data has been put into the Natural England Biodiversity Metric to determine a biodiversity baseline.
- In addition to determining sites biodiversity baseline, data collected during the PEA will also be used to calculate Carbon sequestration, nutrient regulation, flood water attenuation and social and health wellbeing.

Eco-Landscape (Eco-LA) Appraisal:

- An appraisal will be undertaken to provide a holistic assessment of the site's ecosystems and ecology within both its immediate and wider landscape context.
- The aim of this will identify potential opportunities for greater habitat and landscape integration, and to highlight any issues or current constraints which could be migrated via nature-based solutions.

Phase 2 of the biodiversity work for the financial year 23/24 will focus on the Risks & Opportunities associated with changes due to occur on NRS sites in the next 5 years. The aim is that this work will allow for informed pre-planning decisions to be taken by NRS.

This includes the development of a Detailed Assessment of Risks and a Risks and Opportunities Masterplan:

Detailed Assessment of Risks (Ecological) (DARE):

- This will produce a short report detailing the ecological risk associated with each building/area of works assessed, including risks from protected species, European/UK statutory/non-statutory sites and will include direct and indirect impacts.
- Outline of actions that need to be taken to resolve all ecological risks.
- Provision of Global information Systems (GIS) layers

Risks and Opportunities Masterplan (ROMp):

- This combines the data produced by the completed Phase 1 surveys: PEA, Eco-LA and ESB and the DARE assessment to highlight opportunities to avoid impacts, mitigate effects, reduce risks, highlight required protected species licenses, compensate for unavoidable losses and deliver new biodiversity gains.
- These plans will include input from NRS site managers and key stakeholders etc.
- The focus of this plan will be short-term for the next 5 years but will provide the first step to producing a long-term strategy for ecology for the site.
- Everything in the ROMp will be able to be expanded upon in future years as NRS gain a better understanding of Ecology and Ecosystem services.
- 8. Wylfa History 'Past, Present & Future'.

Progress has been made in relation to commitments made under topic area 'Archaeology and Cultural Heritage'. These commitments ensure that Wylfa site is recorded and reported at the appropriate level over its lifetime. In view of the industrial significance of Wylfa site a 'Written Scheme of Investigation' (WSI) has been produced by Gwynedd Archaeological Trust (GAT) in liaison with the 'Royal Commission of Ancient Historical Monuments Wales (RCAHMW) detailing the walkover surveys required to identify any historical remains along with the requirements to record the site at an appropriate level. This recording will be conducted systematically as buildings are removed. All records and photos are to be deposited into an appropriate archive as specified by GAT & RCAHMW for generations now and into the future to view and appreciate the cultural and archaeological significance of Wylfa site.







Photographs 30 & 31 – Wylfa site during construction circa 1965

The impacts from noise, vibration and dust created during demolition activities will be managed to ensure their effects on the local community and environmental receptors are adequately controlled and minimised. Discussions with the IoACC Environmental Health Officer (EHO) have been conducted and all recommendations are to be implemented and managed in accordance with their advice and British Standard guidance. Monitoring will be employed to underpin the adequacy of controls and highlight deficiencies promptly; sampling thus far has shown that mitigations employed have been appropriate.

Baseline groundwater monitoring is performed biannually to provide suitable comparison to changes during decommissioning. This sampling to date has shown no groundwater issues and future analysis will be employed to ensure contamination migration is detected and appropriately addressed should it be required.

There has been one assessment of change against the consented baseline over the last year (as detailed in section 5.1 General Site Management). Previous changes relating to the proposal to store redundant radioactive equipment (Fueling Machine & Transporter) on pile cap until final site clearance still applies. The EIADR consented project was to 'decontaminate and de-plant' equipment from the 'Reactor Equipment Building' (REB) during the C&M preparations phase. However, in light of further considerations and developing experience it has been concluded that the storage of this equipment until final site clearance is the best overall option to allow activity to decay and thus minimise personnel exposure (ALARP principles). A 'Finding of No Significant Effects' (FONSE) has been recorded and no environmental consequences have been identified as a result of this change.

Decommissioning of NRS sites is undertaken using a programmed management structure. Wylfa site has now fully adopted these new management arrangements. Being the last station to enter these programs Wylfa site will benefit from the experience gained decommissioning other sites.

The EMP has not yet been impacted by works associated with the proposed new nuclear power station on land adjacent to the site, however, it has been identified that the new build company (Horizon or new investor) may like to utilise parts of the site in their plans. Wylfa was working with Horizon and the regulators regarding the potential early delicensing or leasing of the land. The impact of this on the overall decommissioning project is likely to be low as it will be limited to the early completion of some decommissioning works.

Since the last issue of the EMP the 'Wylfa Newydd' project remains on hold following Hitachi GE's announcement to withdraw its plans to build the proposed power plant. All site development works have ceased pending new investment interest to take the project forward. Should Wylfa Newydd go ahead, their works may be concurrent with Wylfa 's care and maintenance preparation work. It



is likely that if this is the case, Wylfa's works, and associated impacts will be very minimal in comparison.

No Cumulative Impact Assessment (CIA) reviews have been required as there have been no changes to physical works at Wylfa or Horizon Nuclear Power over the last 12 months.

Alongside this EMP, Wylfa has a Biodiversity Action Plan (BAP). The BAP is a separate document which describes measures to maintain and enhance the biodiversity of the site in accordance with the local and national BAPs (LBAP and UKBAP). Wylfa's BAP aims to complement those mitigation measures as described in the Environmental Statement and EMP. Following the sale of land surrounding Wylfa for the new nuclear power station development, the scope of the Wylfa BAP has been significantly reduced, however, Wylfa will continue to collaborate with external parties with regard to protection and encouragement of biodiversity.

9. Mitigation Measures

The following tables list the identified mitigation measures for each phase of the decommissioning project at Wylfa. Mitigation measures identified in the original 2008 Environmental Statement are shown in non-italics. Additional mitigation measures, actions and comments from the new 2013 Environmental statement are shown in italics.





10. Care and Maintenance Preparations

10.1 Mitigation measures already identified (Condition 3a)

Environmental Impact	Mitigation Measure	Action	Comments
Air Quality and Dust			
Dust Emissions (from on-site)	The following best practice measures	 Routine control will be 	 These mitigation
 The impact of dust on 	will be implemented as appropriate:	enforced through existing	measures primarily
residential properties,	 Use of water sprays during 	site procedures. Any	concern impacts on
industrial receptors, and	external demolition activities as	additional requirements will	humans. However, their
public areas (due to routine	appropriate.	be considered as part of	implementation will also
on-site decommissioning	 Use of water sprays during 	the environmental, health	offset possible impacts
activities e.g. construction,	outside infill operations as	and safety justification	of dust deposition on
demolition and the handling	appropriate.	produced as part of	sensitive habitats
of waste/materials) has not	 Avoidance of vehicular use on 	individual	immediately adjacent to
been assessed as	un-surfaced ground where	decommissioning project	the site.
'significant' or 'key	possible and limits on vehicle	plans.	
significant', however the	speeds on such surfaces where	 The effectiveness of dust 	
mitigation measures	it cannot be avoided.	mitigation will be	
opposite will be used, as	 On-site roads to be regularly 	monitored. There are a	
appropriate, as measures of	cleaned of mud/dust deposits	variety of means of	
best practice.	and sheeting of vehicles	measuring dust deposition	
	carrying potentially dusty loads,	(e.g. sticky pads);	
	as appropriate and as far as	directional monitoring will	
	practicable.	be used if possible. It may	
	 Minimisation of dust during 	be appropriate to initiate	
	particularly windy or dry	monitoring before works	
	conditions will be achieved by a	commence in order to	
	variety of activities e.g. the use	determine the background	
	of water sprays.	contribution to which the	
	 Minimisation of unnecessary 	site may add.	
	material and waste handling as	Arrangements will be	
	far as practicable.	discussed and agreed in	
	 Use of water sprays to maintain 	advance with the local	
	damp surfaces during dry and	authority as necessary.	
	windy weather		





Environmental Impact	Minimisation of dust from stockpiles will be achieved by a variety of techniques which may	Specific methods of dust monitoring will be agreed in consultation with	Comments
	include sneeting of surfaces and/or use of wind fences etc as appropriate. • Minimisation of dust will be achieved by a variety of	IOACC's Environmental Health Officer (EHO).	
	techniques which may include the covering of containers and/or use of wind fences as appropriate.		
Dust Emissions (road side from	As appropriate:	Routine control will be	 These mitigation
vehicles)	Ensuring that dusty materials ore transported proportions	enforced through existing	measures primarily
residential properties from	(e.g. sheeting of vehicles	additional requirements will	humans and aim to
soiled vehicles or vehicles	carrying spoil and other dusty materials):	be considered as part of the environmental health	reduce the potential for
loads	Regular cleaning of the site	and safety justification	with fugitive dust.
	entrance; and	produced as part of	
	 Provision of wheel and vehicle hody washing as appropriate 	individual decommissionina project	
	טסמן יישטווווט מט מאטווויט מייטייט אייטייט אייטייט אייטייט אייטייט אייטייט אייטייט אייטייט אייטייט אייטייט אייטי	plans.	
		 These mitigation measures 	
		will be considered as part	
		Transport Management	
Archaeology and Cultural Heritage			
Certain features of the	 A walkover survey to identify 	Ensure that walk over	Should Horizon wish to
historic landscape have the	any surface evidence of	surveys are carried out	acquire some of this land
potential to have survived	previous occupation and land	sufficiently in advance of	ylfa Newydd" – a
the disturbance of	use, including agricultural,	works and that the advice	works should be
COLISCIONI WILLIN LITE	mausinal, manime and walime	oi a suitabiy qualilled arid	

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		;	
Environmental Impact	Mitigation Measure	Action	Comments
immediate vicinity of the power station in the area of	operations within this area, will be undertaken prior to	experienced person is first obtained.	completed prior to handover.
car-parking and overflow	commencing any	• In view of the industrial	
car-parking between Porth	decommissioning works which	significance of the Wylfa	
y Pistyll and Porth y	might involve ground	complex, it will be recorded	
Gwartheg and in the vicinity	disturbance in the vicinity of the	at an appropriate level	
of the outflow at Porth	power station, in the area of	before dismantling works	
Whal.	car-parking and overflow car-	are undertaken and	
	parking between Porth y Pistyll	records relating to its	
	and Porth y Gwartheg and in	construction and use will	
	the vicinity of the outflow at	be deposited in an	
	Porth Wnal.	appropriate archive.	
		• It has been agreed with the	
		RCAHMW that a	 RCAHMW – Royal
		photographic record prior	Commission on the
		to and during	Ancient and Historic
		decommissioning works,	nts of W
		supplemented by	
		background information on	
		the history of Wylfa, will	
		constitute an appropriate	
		level of recording.	
		 If agreed to be necessary, 	
		a Written Scheme of	
		Investigation (WSI)	
		providing detail of the	
		necessary mitigation will	
		be produced and agreed	
		with Gwynedd	
		Archaeological Trust prior	
		to the start of	
		decommissioning.	
Ecology			

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Comments	 Laydown area 2 may not be available for decommissioning use as it may be transferred to Horizon for the New Build Nuclear Project. The implementation of measures that would provide a net gain for 	biodiversity will be discussed and agreed with NRW.			 Habitat actions for adders are also included in the Wylfa Biodiversity Action Plan.
Action	•	Ensure that measures are put in place sufficiently in advance of works.			A suitably experienced ecologist will be employed to oversee this work and to obtain necessary permissions from NRW.
Mitigation Measure	Use of a buffer strip in Laydown Area 2 and restricting Laydown Area 1 to within the outer security fence.	 Marking off a 2m-wide buffer strip by a fence or a hedge of native species of local provenance to prevent incursion by personnel and vehicles. 		 Control of dust with standard dust suppression technologies including use of water (see air quality above). 	 Reptile-proof fencing around work area and removal of reptiles from within by hand searching or use of refugia.
Environmental Impact	Disturbance to or loss of small amounts of coastal cliff grassland and strandline vegetation by use of Laydown Areas 1 (North West corner of site) and 2 (South West corner of site including the current contractors car park).	• Loss of or disturbance to habitat of moderate botanical interest in Laydown Area 2.	Disruption of the adjacent cliff habitat complexes by fragmentation of the coastal wildlife corridor due to extension of Laydown Area 1 on to the cliff.	 Potential degradation of species-rich vegetation on the AONB and Heritage Coast and in the Tre'r Gof SSSI caused by deposition of dust generated from demolition activities on site. 	Accidental killing of adders during demolition of the towns water tank (large concrete structure located North of the 400KV substation).





Environmental Impact	Mitigation Measure	Action	Comments
	 Hand strimming areas suitable 	 Ensure that measures are 	
	for adders to discourage	put in place sufficiently in	
	occupation prior to demolition.	advance of works and that	
	 Re-instate suitable adder 	the advice of a suitably	
	habitat on the footprint of the	qualitied and experienced	
	יסווופן נסשוט שמנפן נמווא.	A taraeted reptile survey	
		(to include all suitable	
		reptile habitat within the	
		site) one year prior to the	
		commencement of the	
		decommissioning works	
		and hand-strimming any	
		sullable vegetation that is	
		present within the site that	
		would be directly affected	
		by the proposed works. If	
		reptiles were found to be	
		present during the pre-	
		decommissioning survey,	
		reptile-proof fencing will be	
		installed around such	
		areas.	
Disturbance to bird species from construction of a coffer	 Explosive demolition to occur outside of breeding and 		
dam, demolition of the	passade seasons (March –		
outfall gatehouse complex	September).		
and explosive demolition of	•		
the offshore structures.			
 Loss of habitat and 	 Restrict Laydown Area 1 to 		
increased disturbance could	within the outer security fence.		

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Environmental Impact	Mitigation Measure	Action	Comments
		year before the commencement of any decommissioning works that could affect these species. These surveys will be supplemented with on-going monitoring by an Ecological Clerk of Works during active decommissioning works to ensure legislative compliance.	
• The loss of Building 99 which supports a roost of common pipistrelle bats and the loss of other buildings with moderate or high potential to support roosting bats and subsequent loss of potential and actual roost sites.	 All such buildings to be surveyed for roosts approx. 2 years before demolition; mitigation for found roosts to be agreed and licensed by NRW. In buildings where no bats are found, demolition to be carried out under a 'watching brief' supervised by a suitably qualified and experienced ecologist Roosts suitable for summer and winter use to be provided prior to any demolition works commencing, and as agreed by NRW Demolition under EPS licence guaranteeing safe exclusion and provision of alternative roost site. 	• Ensure that measures are put in place sufficiently in advance of works and that the advice of a suitably qualified and experienced person is first obtained	 An action to monitor the bat roost is included in the Wylfa Biodiversity Action Plan. It is noted that Horizon have already constructed bat barns near the site as mitigation for their works (comment 2017 update).
Disturbance to foraging bats from light spill.	After-dark working will be minimised and confined to		

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Comments					
Action		• Ensure that measures are put in place sufficiently in advance of works and that the advice of a suitably qualified and experienced person is first obtained.		• These mitigation measures will be considered as part of the environmental, health and safety justification produced as part of individual decommissioning project plans.	
Mitigation Measure	winter; directional lighting will be used.	 Explosive demolition to occur at low tide. Dedicated observer to ensure that no cetaceans have been seen in the area at least 30 minutes prior to demolition. 		 Sampling and testing of potentially contaminated soils, wastes and materials prior to use as appropriate. Authorised disposal or on site treatment of unsuitable soils, wastes and materials. 	 Compliance with British Standard 5930 (Code of Practice for Site Investigations) and BS 10175 (Investigation of Potentially Contaminated Sites – Code of Practice). Compliance with EA Technical Report P5-065/TR (Technical Aspects of Site Investigation). Compliance with relevant PPG guidelines. Production of risk assessments, method statements and contingency plans. Use of Made Ground that does not exceed average
Environmental Impact		Disturbance to cetaceans and grey seals from explosive demolition of the CW jetty and offshore structures.	Geology, Hydrogeology and Soils	• Changes in soil and/or groundwater quality due to inadvertent contamination of soils and/or groundwater arising from inappropriate use of contaminated soils, wastes or materials as infill.	• Changes in soil and/or groundwater quality due to creation of new contaminant pathways (e.g. due to the creation of boreholes, piles or excavations connecting previously unconnected geological strata).





Environmental Impact	Mitigation Measure	Action	Comments
	permeability of in-situ material to avoid groundwater flow issues. Placement of flow barriers and monitoring of level and flow pattern impacts as required.		
 Changes in soil and/or groundwater quality due to spills or leaks of non- radioactive substances. 	 Bunding of chemical and fuel storage according to PPG2 and PPG6 and Oil Storage Regulations 2001. 	Routine control will be enforced through existing site procedures. Any additional requirements will	
	 Appropriate protocols for chemicals and fuel handling in line with PPG6 and PPG11. 	be considered as part of the environmental, health and safety justification	
	with trained staff only to operate facilities.	produced as part of individual decommissioning	
	Emergency spill response	project plans	
	planning according to PPG21, including spill kits kept on site		
	and trained staff available.		
	 Following guidance PPG 22 – Dealing with Spills 		
Changes in soil and/or	Desk studies and site	 These mitigation measures 	 Wheel washing
groundwater quality due to inadvertent or uncontrolled	investigation, monitoring and remediation before works	will be considered as part of the environmental	addresses dust, ecology, surface waters and
disturbance or spreading of	commence in order to	health and safety	highways impacts also.
existing contaminated soils,	determine the presence or	justification produced as	
including movement by	absence of contamination, so	part of individual	
windblown dust,	that appropriate working	decommissioning project	
entrainment in runoff and	the outset.		
inappropriate soil	 Where applicable, adoption of 		
storage/handling operations	EA Rapid Measurement Techniques and EA Model		

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Comments					
Action		 These mitigation measures will be considered as part 	of the environmental, health and safety	justification produced as part of individual	decommissioning project plans.
Mitigation Measure	Procedures for the Management of Land Contamination (CLR11). Controlled access to or from known or potentially contaminated working areas as appropriate. Compliance with relevant PPG's (i.e. PPG 2, 6, 11 and 21 as appropriate). See dust control mitigation measures (air quality and dust above) including, if necessary, use of water sprays with appropriate management of wastewater arisings and on-site road cleaning. Use of re-circulating wheel washers on HGVs leaving site as appropriate. See mitigation below under 'Inadvertent contamination of soils and/or groundwater arising from temporary storage of contaminated soils, wastes or materials'.	 Sampling and testing of soils, wastes and materials prior to 	storage as appropriate. On site sorting and segregation	as appropriate. Use of containment (e.g.	membranes) to reduce
Environmental Impact		 Changes in soil and/or groundwater quality due to 	inadvertent contamination of soils and/or groundwater	arising from temporary storage of contaminated	soils, wastes or materials.





Environmental Impact	Mitigation Measure	Action	Comments
	likelihood of cross-contamination, as appropriate.		
	off from storage areas for		
	contaminated or potentially		
	contaminated soil, wastes and		
	materials.		
	 Use of a Site Waste 		
	Management Plan (SWMP).		
 Changes in groundwater 	 Undertake a tiered qualitative 	 These mitigation measures 	
quality and/or flow caused	risk assessment (QLRA)	will be considered as part	
by inadvertent effects on	process to understand the	of the environmental,	
groundwater level, flow and	structures, the condition of the	health and safety	
quality due to the infill of	concrete, impact of saline or	justification produced as	
deep basements and the	groundwater interface in order	part of individual	
breaching of basement	to understand the potential for	decommissioning project	
structures to prevent	the release of ions or	plans.	
ponding.	contamination from surfaces		
	into groundwater. If adverse		
	impact is identified as possible,		
	undertake detailed geo-		
	environmental risk assessment		
	to inform the decommissioning		
	methodologies and to take into		
	account any site specific		
	contamination and geotechnical		
	constraints.		
	 Improved characterisation of 		
	groundwater levels and flow		
	direction prior to the start of		
	decommissioning.		
	Sampling and testing of		
	potentially contaminated soils,		





Environmental Impact	Mitigation Measure	Action	Comments
	wastes and materials prior to		
	Puncture all remaining services		
	and foundations to reduce the		
	likelihood of ponding.		
	 Alternatives to puncturing may 		
	include back-fill with structural		
	low permeability (e.g. cohesive		
	or stony cohesive fill) and/or		
	assessment of whether		
	"ponding" (e.g. within granular		
	fill) presents a risk situation.		
	 Removal of sub surface tanks 		
	and sealing of voids if		
	appropriate (refer to PPG 27).		
 Changes in groundwater 	 Desk studies and site 	 These mitigation measures 	
quality and/or levels and	investigation to determine	will be considered as part	
flow due to mobilisation of	groundwater levels, flows and	of the environmental,	
existing contamination	characterise the full extent of	health and safety	
caused by changes in	any contamination.	justification produced as	
water table levels and	 Undertake a tiered review of 	part of individual	
consequential changes to	local site specific site	decommissioning project	
groundwater flow regime	investigation and	plans.	
	hydrogeological information to		
	inform likely effects and		
	required mitigation measures		
	 Characterisation of the likely 		
	contamination under buildings/		
	to inform potential sources of		
	contamination.		
	Dewatering of affected areas to		
	avoid mobilisation of		





Environmental Impact	Mitigation Measure	Action	Comments
	may be required if		
	contamination is significant.		
	 Better constrain current 		
	baseline conditions for		
	groundwater quality to provide		
	suitable comparison to any		
	future changes.		
	 The selection of infill materials 		
	with appropriate physical and		
	chemical properties.		
 The degradation of 	 Sulphate testing will be carried 		
construction materials due	out in area where concrete is to		
to high levels of sulphate in	be placed. The appropriate		
soil or groundwater.	grade of concrete will be		
	selected in accordance with		
	BRE Special Digest 1		
	(Reference 12 in Section 13).		
	 Prior to construction of 		
	individual scheme elements,		
	detailed geo-environmental		
	investigations will be		
	undertaken in order to inform		
	the construction methodologies		
	and to take into account any		
	site specific contamination and		
	geotechnical constraints.		





Environmental Impact	Mitigation Measure	Action	Comments
Landscape and Visual			
• Impacts on local views	 Use of directional lighting. A Seascape Assessment will be carried out in combination with any new major development at Wylfa. 	• This mitigation will be considered as part of the environmental, health and safety justification produced as part of individual decommissioning project plans.	The impact associated with any additional lighting on site has been assessed as 'not significant'. However, this mitigation measure is proposed as a measure of best practice, in order to contain the extent of illumination to those areas which are intended to be lit only.
Noise and Vibration			
Local residential properties, recreational areas & industrial receptors • General changes to noise directly from the site and associated changes in traffic.	As appropriate: Use of equipment fitted with effective silencers where practicable; Appointment of a site contact to whom complaints/queries about construction/demolition activity can be directed - any complaints to be investigated and action taken where appropriate; Local residents informed of exceptional activities; No potentially significant external working outside of normal working hours without prior agreement with the local	• These mitigation measures will be considered as part of the environmental, health and safety justification produced as part of individual decommissioning project plans.	The use of noise barriers between particularly noisy activities and sensitive receptors may be appropriate but is not currently proposed. Upon completion of the detailed methodology of work, an agreement with the local authority under Section 61 of the Control of Pollution Act 1974 may be appropriate.
	authority;		

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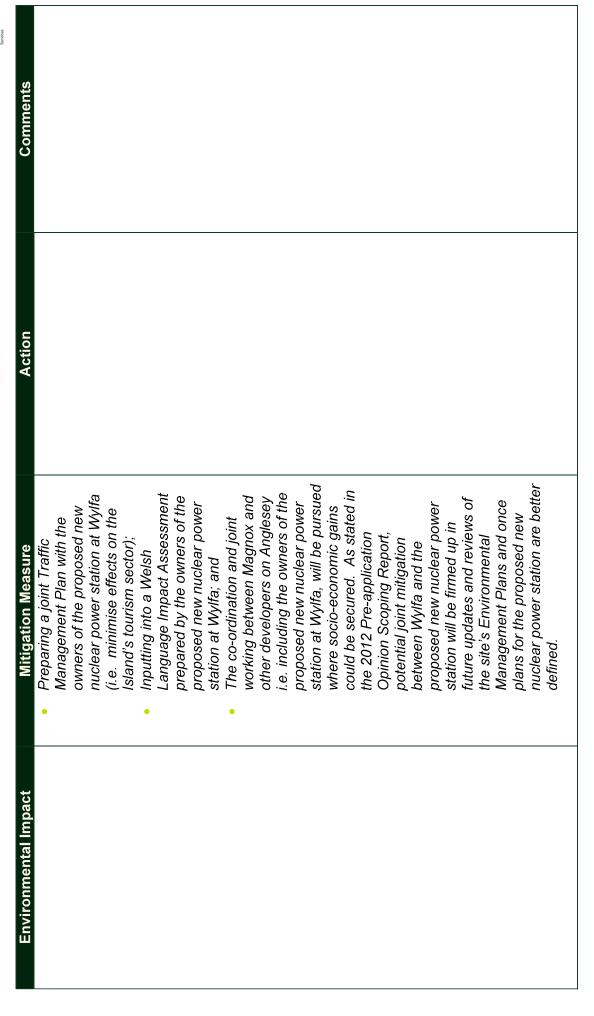




Environmental Impact		Action	Comments
	outside sites. Where practicable, alternative reversing warning systems will be employed to reduce the		
	 A method of noise measurement will be agreed prior to commencement of site mode. 		
Socio-economic	WO NO.		
Direct Employment			
 Employment opportunities and unemployment level in 	 Magnox Ltd will make every effort to re-deploy affected staff 	 Contractors will be provided with a list of local 	 2019 Update – as a consequence of the
Anglesey	and support staff in re-training	companies known to be	'Wylfa Newydd' project
	or re-skilling for	capable of involvement as	being put on hold – an
	decommissioning roles.	sub-contractors in	independent traffic management plan may
	contractors to make use of local		heangement parimay be appropriate.
	labour, equipment & services		
	wherever possible.		
	 Magnox will make every effort to re-deploy affected staff and 		
	support staff in re-training or re-		
	skilling for decommissioning		
	roles, in addition to retraining		
	for new roles within the		
	proposed new nuclear power		
	station at Wylfa (if feasible) and		
	Other madathes on Anglesey,		











Comments		 Wheel washing addresses dust, ecology, 	geology etc. and highways impacts also.																										
Action		 These mitigation measures will be considered as part 	of the environmental, health and safety	justification produced as	part of individual	plans.																							
Mitigation Measure		Where necessary: • wetting down to prevent wind blown spread of dust into	locations where subsequent washing into surface drains	would be likely;	• careful design and siting of	the construction of low walls	around spoil areas;	 sheeting or seeding of long 	term soil mounds;	 the use of sediment barriers to 	contain run off within areas;	 measures to keep on and off 	site roads free of sediment,	recirculating wheel washers	and road cleaners;	 the use of sustainable drainage 	concepts to control the	sediment content of surface	water drainage within and not	contained within drainage	systems;	 prevent water from entering 	excavations by using cut off	ditches; and	 ensure that there is provision 	for dealing with silty water, this	may include on site settlement	lagoons or arrangements to	take silt laden water off site.
Environmental Impact	Surface Waters	 Changes in terrestrial and coastal water quality due to release of sediment laden 	run off from construction, demolition, and traffic	movements.																									





Environmental Impact	Mitigation Measure	Action	Comments
• Changes in terrestrial and coastal water quality due to minor spills or leaks of nonradioactive substances.	• Compliance with relevant environment agency Pollution Prevention Guidance, including that on the siting of chemical/fuel storage facilities, use of bunding, handling protocols and spill response plans (e.g. PPG2; PPG5; PPG6; PPG6; PPG11 & PPG21).	Routine control will be enforced through existing site procedures. Any additional requirements will be considered as part of the environmental, health and safety justification produced as part of individual decommissioning project plans.	
Traffic and Transport			
• Impacts on operation and safety and environment of A5025.	 No specific mitigation is proposed due to the existing standard of the A5025, the route benefiting from accident records at or below the national average and because the changes in traffic flows are low. However, a Travel Plan will be implemented which will assist in reducing the number of trips generated by the station. This plan will be discussed in advance with the relevant highway authority. To reduce the traffic and transport impacts associated with the decommissioning of Wylfa, a Traffic Management Plan be prepared and agreed with the Highway Authority. A monitoring regime will also be a propagation of the following regime will also be a propagation of the following regime will also be a propagation. 	Management of a Transport Management Plan to encourage communal transport or car sharing. The Traffic Management Plan will set out measures to reduce the impact of HGV movements as set out in in the examples provided in Appendix 18.1 of the 2008 ES. To reduce the impact associated with staff (including contractors, Magnox staff, etc) travelling to and from the site the Traffic Management Plan will contain travel planning measures. Initially this will include measures to encourage staff to car share when travelling to	• The Traffic Management Plan will also be updated if/when the works associated with decommissioning Wylfa coincide with significant neighbouring developments, such as the proposed new nuclear power station at Wylfa. It is considered that although cumulative traffic and transport impacts will be higher, there may be opportunities for significantly reducing the individual impact associated with the decommissioning of Wylfa through a
	set out to determine the effect	and nom me she and	





Environmental Impact	Mitigation Measure	Action	Comments
		providina information on	combined Traffic
	and monitor overall traffic	sustainable travel options	Management Plan.
	generations during the	before developing the	
	decommissioning.	measures further following	 Measures could include:
		feedback/surveys with staff	co-ordinating HGV
		when decommissioning	movements (so that if
		commences.	periods of intense HGV
		 The monitoring regime 	movements are
		could include surveying	expected for the
		staff travelling to the site to	proposed new nuclear
		find out how they travel and	power station at Wylfa
		determine what measures	then it may be possible
		may work to achieve modal	to minimise HGV
		shift, as well as the	movements for the
		introduction of a permanent	decommissioning and
		traffic counter at the site	vice versa), potentially
		entrance which could	sharing facilities such as
		monitor the traffic	the Marine Offloading
		generations during the	Facility (MOLF) which
		decommissioning.	may be provided as part
			of the proposed new
			nuclear power station at
			Wylfa, and/or recycling
			material within the wider
			site (e.g. using surplus
			topsoil generated by the
			proposed new nuclear
			power station at Wylfa
			for in-filling on the
			decommissioned site).
			• Travel planning
			opportunities for
			decommissioning staff





Environmental Impact	Mitigation Measure	Action	Comments
			travelling to site could
			also be increased by the
			presence of the
			proposed new nuclear
			power station at Wylfa.
			This could include
			having a greater chance
			of finding a partner to car
			share to work with and
			allowing
			decommissioning
			workers to also use the
			accommodation to be
			provided for the
			construction workers
			associated with the
			proposed new nuclear
			power station at Wylfa,
			thereby being able to car
			share/use shuttle bus
			services or other travel
			planning mitigation
			measures put forward as
			part of the proposed new
			nuclear power station at
			Wylfa.





Activities where mitigation may be required but specific measures cannot yet be selected (Condition 3b) 10.2

Mitigation Measures Under Consideration **Environmental Impact**

- No such activities have been identified.
- Activities where mitigation may be required but it is not yet possible to identify possible mitigation measures (Condition 3c) 10.3

Environmental Impact

- No such activities have been identified.
- 11. Care and Maintenance (Topics not listed here have no significant adverse environmental impacts on this phase of decommissioning)

decommission (g)	Comments																	
ויוו טוווווק וווון שמני אין נוווא אוומאביל	Action																	
1. Care and maintenance (10pics not instead have no significant adverse environmental impacts on tins phase of decommissioning	Mitigation Measure		 Compliance with British 	Standard 5930 (Code of	Practice for Site	Investigations) and BS 10175	(Investigation of Potentially	Contaminated Sites – Code of	Practice).	 Compliance with EA Technical 	Report P5-065/TR (Technical	Aspects of Site Investigation).	 Compliance with relevant PPG 	guidelines.	 Production of risk 	assessments, method	statements and contingency	plans.
II. Care and Maintenance (10ptcs not	Environmental Impact	Geology, Hydrogeology and Soils	The Creation of new long-	term contaminant pathways	(e.g. through the connection	of previously unconnected	geological strata)											

phases. In respect of these on-going impacts then some or all of the impacts and mitigation measures (all of which would have been applied in the preceding phase) are as described above under Geology, Hydrogeology and Soils for the Care and Maintenance Preparations phase. Several tasks carried out during Care and Maintenance Preparations may result in on-going impacts for subsequent decommissioning





Landscape and Visual	
Impacts on local views	Use of directional lighting.

Final Site Clearance 12

Mitigation measures already identified (Condition 3a) 12.1

	ion Comments		Routine control will be These mitigation	enforced through existing measures primarily	site procedures. Any concern impacts on	additional requirements will humans and aim to	be considered as part of reduce the potential for	the environmental, health complaints associated	and safety justification with fugitive dust.	as part of	individual decommissioning	ins.	These mitigation measures	will be considered as part	of the development of the	Transport Management		
minganon measures already identified (condition 5a)	Mitigation Measure Action		As appropriate: Routine co	Sheeting of lorries carrying	dusty loads;	Regular cleaning of site		wheel and body	or,	as a minimum, heavy goods produced as part of		project plans.	- These mitti	will be con-	of the deve	Transport	Plan.	
12. I IVIIII JAIIOII III CASUICS AII CA	Environmental Impact	Air Quality and Dust	Dust Emissions (road side from <i>A</i>	vehicles)	 Increase in dust at 	receptors along traffic	routes due to soiled	vehicles or vehicles	carrying dust loads.									Archaelony and Cultural Heritage

No significant adverse environmental impacts identified arising from decommissioning activities

Ecology

species of conservation concern, both within and immediately adjacent to the site and up to an agreed distance from the site boundary. Proposed works commencing a number of ecological surveys will be undertaken to determine the presence or absence of protected species and habitats or Preparations. The mitigation measures proposed for the C&M Preps phase are therefore repeated here for completeness however, prior to any Impacts and mitigation measures associated with this phase are expected to be very similar to those identified for the Care and Maintenance mitigation measures will be reviewed and revised as appropriate at the time in light of the results of the new surveys and nature conservation policies at that time.





- The Final Site Clearance works are similar in nature to those undertaken during Care and Maintenance Preparations, whereby the remaining radioactive structures and plant on site will be removed.
- Impact magnitudes and significances with and without mitigation are similar to those discussed for the Care and Maintenance Preparations and are therefore not repeated in this section.
- The main difference during the Final Site Clearance phase of decommissioning is the beneficial impact of remediation which is assessed as 'key significant' as, following post remediation validation monitoring, all restrictions will eventually be removed, this being an objective of the remediation at this time.

Landscape and Visual			
Impact on local views	 Any new lighting to be installed on 	 These mitigation measures will 	 The impact associated with
	site should be directional lighting.	be considered as part of the	any additional lighting on site
		environmental, health and	has been assessed as 'not
		safety justification produced as	significant'. However, this
		part of individual	mitigation measure is
		decommissioning project plans.	proposed as a measure of
			best practice, in order to
			contain the extent of
			illumination to those areas
			which are intended to be lit
			only.





Comments		
Action	• These mitigation measures will be considered as part of the environmental, health and safety justification produced as part of individual decommissioning project plans.	
Mitigation Measure	 As appropriate: Use of equipment fitted with effective silencers where practicable. Appointment of a site contact to whom complaints/queries about construction/demolition activity can be directed - any complaints to be investigated and action taken where appropriate. Local residents informed of exceptional activities. No potentially significant external working outside of normal working hours without prior agreement with the local authority. All construction activity to be undertaken in accordance with good practice as described by British Standard 5228:1997 Noise and Vibration Control on Construction and Open Sites. This includes minimising unnecessary revving of engines, turning off machines when not required and routine maintenance of equipment. 	
Environmental Impact	Local residential properties, recreational areas & industrial receptors • Increased noise levels at receptors due to activities on site.	

Socio-economic

No significant adverse environmental impacts identified arising from decommissioning activities during this phase.

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Surface Waters

The activities occurring on site during Final Site Clearance are likely to be broadly similar to those occurring during Care and Maintenance Preparations. Therefore impacts related to releases of water contaminated by sediments and spillages/leakages can be expected along with changes to routine discharges. The impacts and appropriate mitigations are the same as for Care and Maintenance Preparations





Environmental Impact	Mitigation Measure	Action	Comments
Traffic and Transport			
• Increased traffic on A5025 South of Wylfa	 No specific mitigation is possible because of the absence of specific accident clusters and causes and/or because the routes benefit from accident records at or below the national average. However, a Travel Plan will be implemented which will encourage communal transport or car sharing (see Appendix 2). To reduce the traffic and transport impacts associated with the decommissioning of Wylfa, a Traffic Management Plan be prepared and agreed with the Highway Authority. 	• Development of a Transport Management Plan to encourage communal transport or car sharing.	• These mitigation measures will be reconsidered on the basis of repeat traffic surveys prior to final site clearance.
• Environmental Impacts e.g. proximity of vehicles to pedestrians, pedestrian amenity and mud on roads etc.	No specific mitigation is possible because of the absence of specific accident clusters and causes. However, a Travel Plan will be implemented which will encourage communal transport or car sharing. Wheel washing of HGVs as necessary.	 These mitigation measures will be considered as part of the environmental, health and safety justification produced as part of individual decommissioning project plans. The mitigation measures will be considered as part of the development of the Transport Management Plan 	 These mitigation measures will be reconsidered on the basis of repeat traffic surveys prior to final site clearance. Wheel washing addresses dust, ecology, geology etc. and surface waters impacts also.





Activities where mitigation may be required but specific measures cannot yet be selected (Condition 3b) 12.2

Mitigation Measures Under Consideration **Environmental Impact**

No such activities have been identified.

Activities where mitigation may be required but it is not yet possible to identify possible mitigation measures (Condition 3c) 12.3

Environmental Impact

on the technologies available at that time, decommissioning experience and any future environmental assessment deemed necessary. In particular, repeat ecology and traffic surveys, the former including bat, protected species and breeding bird surveys, prior to final site clearance Additional mitigation measures (or any changes required to those measures listed above) for activities during final site clearance will be based are proposed followed by a reconsideration of the appropriate mitigation measures.



13. Appendix 1 Letter Providing Consent to Decommission and Attached Conditions **Decommissioning Project Consent**25 September 2013

NUCLEAR REACTORS (ENVIRONMENTAL IMPACT ASSESSMENT FOR DECOMMISSIONING) REGULATIONS 1999 (THE REGULATIONS)

CONSENT

granted under regulation 4(b) in accordance with regulation 8(3) with conditions attached under regulation 8(4)

Wylfa nuclear power station

The Health and Safety Executive, pursuant to an application under the Regulations for consent to carry out the project* under regulation 4(a) and in accordance with the requirements of regulation 8(3) and subject to conditions attached under regulation 8(4) grants consent for the project under regulation 4(b), as follows:

- (i) to remove all buildings except the reactor buildings;
- (ii) to alter the reactor buildings for a period of deferment;
- (iii) to retrieve and package operational intermediate level waste, and to store that intermediate level waste until it can be removed from site; and
- (iv) to clear the site, subject to the conditions under regulation 8(4) attached.

Dated: 25 September 2013

Signed

Down Larry

For and on behalf of the Office for Nuclear Regulation, an agency of the Health and Safety Executive

Derek Lacey

A person authorised to act in that behalf

Project as defined in regulation 2

Conditions attached to Decommissioning Project Consent

25 September 2013

NUCLEAR REACTORS (ENVIRONMENTAL IMPACT ASSESSMENT FOR DECOMMISSIONING) REGULATIONS 1999 (THE REGULATIONS)

CONDITIONS

attached under regulation 8(4) to Decommissioning Project Consent No. 1 granted under regulation 4(b)

WYLFA NUCLEAR POWER STATION

Condition 1

The project* shall commence before the expiration of five years from the date of this Consent.

Condition 2

- (1) The licensee is required to prepare and implement an environmental management plan to cover mitigation measures to prevent, reduce, and where possible, offset any significant adverse effects on the environment.
- (2) The project shall not be carried out except in accordance with the environmental management plan.

Condition 3

Within 90 days of the date of this Consent, with reference to the environmental statement provided under regulation 5(1) the environmental management plan shall:

 a. list the mitigation measures that are already identified in the environmental statement;



- b. list the options to implement work activities where mitigation measures may be required but where selection of an option will only be possible in the future; and
- c. list the work activities where mitigation measures may be required but where assessments to identify mitigation measures will only be possible in the future.

Condition 4

Subsequent to condition 3, the environmental management plan shall:

- a. with reference to condition 3b, identify the mitigation measures for options that have been selected, giving reasons for their selection;
- b. with reference to condition 3c, identify the mitigation measures from assessments carried out, giving reasons for their selection;
- c. describe the effectiveness of the mitigation measures taken over time; and
- d. describe significant changes to the mitigation measures in light of experience, giving reasons for such changes.

Condition 5

The licensee is required to:

- a. provide the environmental management plan to the Health and Safety Executive within 90 days of the date of this Consent and on each anniversary of the of the expiry of this 90 day period or within such longer time as the Executive may agree, the licensee shall provide an updated environmental management plan;
- b. make the environmental management plan available to the public within 30 days of the plan being sent to the Health and Safety Executive, or within such longer time as the Executive may agree; the plan may replace earlier versions.

Condition 6

The licensee is required to provide notice to the Health and Safety Executive of any significant change to a mitigation measure to prevent, reduce, and where possible, offset any major adverse effects on the environment no less than 30 days before the change is made, or within such shorter time as the Executive may agree.



Dated: 25 September 2013

Signed

Deron Larry

For and on behalf of the Office for Nuclear Regulation, an agency of the Health and Safety Executive

Derek Lacey

A person authorised to act in that behalf



14. Appendix 2 Principles for a Transport Management Plan

Objective

All decommissioning operations involving transport will be managed so as to minimise the environmental effects of these operations, as far as is reasonably practicable. The principles for achieving this are defined below.

<u>Transport Management Principles</u>

- HGVs will be required to exit the site through the Main Gate and, where appropriate, to follow preferred routes to and from the strategic road network;
- The numbers of individual transport movements will be minimised as far as is reasonably practicable;
- Employees and contractors will be encouraged to share transport (or use public transport) when travelling to and from Wylfa;
- NRS Ltd and their contractors will be required to maintain their vehicles in a good standard of condition:
- When appropriate, vehicles leaving the site will be subject to wheel wash and inspection to ensure that earth and other material is not unduly dispersed;
- On site roads will be swept as necessary to minimise the spread of material off-site and/or into drains or watercourses;
- Signage will be provided at site exits to reinforce the contract requirements on vehicle drivers;
- Where practicable, transport distances will be minimised by the use of local recycling companies, disposal sites, etc.;
- Most HGV transport movements will be undertaken during normal working hours; and
- In the event of need for an abnormal load to be transported, a specific plan for this movement will be developed.

At present decommissioning activities have remained small scale and therfore not considered to have any significant impact on the local traffic management. A traffic management plan may need to be implemented and agreed with the local authority ahead of large scale works, most likely to be triggered by the demolition of the turbine hall.